

GOVERNMENT NOTICE No. 160 published on 3/7/2026

THE PETROLEUM ACT,
(CAP. 392)

RULES

(Made under section 260)

THE PETROLEUM (MINI-LIQUEFIED NATURAL GAS FOR DOMESTIC AND CROSS-BORDER TRADE ACTIVITIES) RULES, 2026

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THE PETROLEUM ACT,
(CAP. 392)

RULES

(Made under section 260)

THE PETROLEUM (MINI-LIQUEFIED NATURAL GAS FOR DOMESTIC AND CROSS-BORDER TRADE ACTIVITIES) RULES, 2026

PART I

PRELIMINARY PROVISIONS

Citation	1. These Rules may be cited as the Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities) Rules, 2026.
Application	2. These Rules shall apply to and govern all Mini-Liquefied Natural Gas (Mini-LNG), including liquefaction, storage, regasification, supply and cross-border trade and related activities in Mainland Tanzania.
Interpretation	3. In these Rules, unless the context otherwise requires-
Cap. 392	“Act” means the Petroleum Act;
	“applicable law” means any principal legislation, treaty, convention, proclamation, regulation, rule, order or by-law recognised in Tanzania as having legally binding force and which is relevant to the regulation of natural gas activities;
Cap. 130	“approved specification” means any specification or standard applicable to natural gas products as applied by the Authority and approved by the Tanzania Bureau of Standards pursuant to the Standards Act or any other widely accepted standards in accordance with best practices in the natural gas industry;
Cap. 414	“Authority” means the Energy and Water Utilities Regulatory Authority established under the Energy

- and Water Utilities Regulatory Authority Act;
- “best international petroleum industry practices” means practices that reflect the most up to date international standards generally accepted in the petroleum industry, taking into account safety, economic, technological and environmental considerations;
- Cap. 414 “compliance order” means an order issued by the Authority pursuant to section 39 of the Energy and Water Utilities Regulatory Authority Act;
- “compressed natural gas” or in its acronym “CNG” means natural gas, predominantly methane (CH₄), that has been compressed to a high pressure for ease of storage, transportation or use as fuel, including for vehicular, industrial or commercial applications;
- “cross-border trade in Mini-LNG” means the trading of Mini-LNG between two or more States, including transportation through approved transport units and encompasses both import and export of Mini-LNG across State boundaries;
- “cross-border trade licence” means a licence issued by the Authority authorising a licensee to conduct cross-border trade in Mini-LNG;
- “dangerous situation” means a situation involving LNG operations that-
- (a) endangers the safety or health of any person or the safety of a person’s property; or
 - (b) creates an immediate risk of significant environmental harm;
- “incident” means any of the following events-
- (a) a leak of LNG from a licensed facility or as a result of dispensing or offloading;
 - (b) a spill of LNG of one litre or more or a lesser quantity that results in fire or explosion;
 - (c) death or personal injury arising from activities related to a licensed operation;
 - (d) fire or any incidental event arising from a licensed activity;
 - (e) an event resulting in emergency shutdown of a licensed facility; and

- (f) any other significant event that may adversely affect the conduct of the licensed activity.
- “inspector” means an officer or agent of the Authority authorised to carry out inspections under the Act and applicable law;
- “licensee” means a holder of a licence issued under these Rules;
- “licence” means an authorisation issued by the Authority to conduct regulated activity;
- “licensed activity” means any activity conducted by a licensee relating to liquefaction, storage, supply or regasification of LNG for domestic or cross-border trade;
- “liquefaction” means the process of converting natural gas from a gaseous state into a liquid state at a facility designed for that purpose;
- “liquefaction facility” means a facility used for liquefaction, including pipelines and associated infrastructure;
- “liquid to compressed natural gas” or in its acronym “LCNG” means a system or facility in which LNG is stored in liquid form and subsequently vaporised and compressed for supply as compressed natural gas (CNG) without reliance on high pressure pipeline infrastructure;
- “liquefied natural gas” or in its acronym “LNG” means natural gas, predominantly methane (CH₄), that has been cooled into a liquid state for ease of storage or transportation and includes LCNG derived from LNG for distribution to end users;
- “LNG Filling Station” means a facility constructed and operated in accordance with approved specifications for dispensing LNG to motor vehicles, including buildings, storage tanks, pumps, and associated equipment, where a licensee conducts the business of dispensing LNG to motor vehicle;
- “LCNG Filling Station” means a facility where LNG is converted, through pumping and vaporization, into CNG and dispensed to motor vehicles and

- includes all associated storage, compression, metering and safety equipment;
- “Mini-liquefied natural gas” or, in its acronym, “Mini-LNG” means liquefied natural gas infrastructure and operations undertaken on a small scale, including liquefaction plants, regasification plants, receiving terminals, storage facilities, transport units, and related installations, with a total capacity not exceeding 0.5 million metric tonnes per annum (MTPA);
- “Mini-LNG activity” means a process, undertaking or operation involved in the liquefaction, storage, transportation, supply, distribution and regasification of liquefied natural gas;
- “Mini-LNG facility” means a liquefied natural gas infrastructure used for liquefaction, storage, supply and regasification for domestic or cross border trade consumption;
- “Mini-LNG supply and cross border trade licence” means a licence authorising a person to import, export, receive, store, transport and supply LNG in small-scale quantities for distribution to end-users within the country or across borders, including all associated storage, handling, regasification and delivery equipment, subject to the Mini-LNG threshold of 0.5 MTPA;
- “Mini-LNG own-use licence” means a licence issued by the Authority authorising a consumer to operate a Mini-LNG liquefaction facility exclusively for their own consumption, without supplying, selling or trading LNG to other users and includes any associated storage, handling and delivery equipment necessary for such operation;
- “Mini-LNG Filling Station own-use licence” means a licence issued by the Authority authorising a consumer to operate a Mini- LNG filling station exclusively for their own use, including refuelling of the licensee’s own vehicles or equipment, without supplying, selling or trading LNG to other users and including all associated storage,

- compression, metering and safety equipment necessary for such operation;
- “LCNG own use Filling Station licence” means a licence issued by the Authority authorising a consumer to operate an LCNG filling station exclusively for their own use, including refueling of the licensee’s own vehicles or equipment, without supplying, selling or trading LCNG to other users and including all associated storage, compression, metering and safety equipment necessary for such operation;
- “Mini-LNG regasification licence” means a licence issued by the Authority authorising a person to undertake regasification of liquefied natural gas at a licensed facility, including associated storage, handling and delivery activities for onward supply or distribution, provided that the total licensed capacity does not exceed 0.5 million metric tonnes per annum (MTPA);
- “Mini-LNG supply licence” means a licence issued by the Authority authorising a person to import, receive, store, transport, distribute or supply liquefied natural gas in small scale quantities to end users or eligible customers, including associated storage, handling, regasification and delivery equipment, but excluding large scale liquefaction operations, pipeline transmission or distribution networks and public utility gas supply system;
- “Mini-LNG storage licence” means a licence issued by the Authority authorising a person to undertake storage activities for LNG or LCNG only, including the operation of storage tanks, vessels, cylinders and related facilities, subject to the capacity limits prescribed under these Rules;
- “Mini-LNG Terminal” means the fixed or movable facilities, whether located on land or sea, used for loading, unloading, storage, and regasification of LNG, including all ancillary and auxiliary equipment and pipelines;
- “operator” means a person licensed by the Authority to

- operate a Mini-LNG facility or undertake a regulated activity under these Rules;
- “pipeline” means all parts of those physical facilities through which LNG, regasification or natural gas moves, including pipes, valves and other appurtenances attached to pipes, compressor units, refrigeration units, metering stations, regulated stations, delivery stations, holders and fabricated assemblies;
- “regasification” means the process, carried out at a terminal or licensed facility, by which LNG is converted from its liquid state into a gaseous state for onward supply or distribution;
- “regulated activity” means conducting liquefaction, storage, supply, filling station, own use and regasification of liquefied natural gas for domestic and cross-border trade;
- “storage” means the receiving, holding or containment of LNG or LCNG in any stationary, floating or mobile facility, including tanks, vessels, cylinders or approved containment systems, for purposes of supply, transportation, regasification or distribution, but does not include liquefaction plants, regasification plants or pipeline transmission systems;
- “supplier” means a licensee authorised by the Authority to import, receive, store, transport or distribute LNG to terminal users, including industrial, commercial, institutional or transport sector customers and may also include a terminal user who operates as a supplier by providing LNG to other authorised users in accordance with the licence conditions;
- “tariff” means any charge, fee, rate or price charged for the provision of a regulated activity as shall be approved by the Authority;
- “transport unit” means a specialised truck, vehicle or vessel designed and approved for the carriage of LNG, which meets all applicable technical, safety and legal requirements for LNG handling, storage

and transport and is used by an operator for delivering or dispatching LNG to or from a terminal; and

Cap. 285

“Tribunal” means the Fair Competition Tribunal established under the Fair Competition Act.

PART II

APPLICATION FOR CONSTRUCTION APPROVAL

Application for
construction
approval

4.-(1) A person who intends to construct, install or establish a Mini-LNG facility shall obtain construction approval from the Authority in accordance with these Rules prior to commencement of such construction, installation or establishment.

(2) A person who intends construct any facility referred to in subrule (1) shall apply to the Authority for construction approval by filling Form No. 1 as set out in the Schedule and submitting it through the online system established by the Authority or in such other manner as may be prescribed by the Authority.

(3) An application for construction approval shall be considered complete where it contains all required information and is accompanied by proof of payment of the prescribed application fee.

(4) A person who constructs a Mini-LNG facility without seeking and obtaining construction approval from the Authority commits an offence and shall, upon conviction, be liable to a penalty prescribed under the Act.

(5) Notwithstanding subrule (4), any person who constructs a Mini-LNG facility without obtaining prior construction approval shall be prohibited from continuing construction until all requirements prescribed under these Rules are fully complied with, including obtaining the necessary environmental clearance certificate from the National Environmental Management Council.

Construction
approval
application fee

5. An application for construction approval shall be accompanied by a non refundable application fee as prescribed under the Natural Gas Licensing Fees Rules made under the Act.

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Evaluation and
publication of
application

shall- **6.-(1)** Upon receipt of application, the Authority

- (a) evaluate and verify the completeness, accuracy and legality of the information and documents submitted; and
- (b) publish a notice of the application in at least two newspapers of wide circulation in the United Republic, one published in English and the other in Kiswahili, for the purpose of inviting comments or representations from the public.

(2) The cost of publishing a notice under this rule shall be borne by the Authority.

(3) The public shall be invited to submit comments or representations to the Authority within fourteen days from the date of publication of the notice.

(4) Notwithstanding the requirements of publication under subrule (1), the Authority may-

- (a) conduct public hearings, community meetings or consultations with local government authorities and communities likely to be affected by the proposed facility; and
- (b) utilise social media platforms or any other appropriate electronic or digital means to enhance public awareness and participation in the application process.

(5) The Authority shall take into account all comments and representations received through the processes referred to under this rule during the evaluation of the application.

(6) In determining whether to grant or refuse an application, the Authority shall take into account comments or representations submitted by the public.

Grant or refusal
of construction
approval

7.-(1) The Authority shall, within thirty days from the date of receipt of a duly submitted application under rule 4, evaluate the application and decide whether to grant or refuse the application.

(2) In determining whether to grant or refuse a construction approval, the Authority shall take into

consideration the following:

- (a) compliance with rule 4 (2);
- (b) compliance with applicable land use laws;
- (c) compliance with health, safety, technical and environmental requirements;
- (d) compliance with the requirements of the Act;
- (e) comments and representations submitted by the public;
- (f) the economic viability of the proposed project; and
- (g) the project implementation plan, including-
 - (i) a detailed feasibility report of the project;
 - (ii) a description of the project, its purpose and estimated cost, including the conceptual engineering design, capacity, location options and preferences, as well as all ancillary or related facilities proposed to be constructed, owned or operated by the applicant; and
 - (iii) an outline of the anticipated timetable for construction and operation, together with the dates on which critical events, including approvals required from other persons or authorities, are expected to occur.

(3) The Authority shall, within seven working days after making a decision under subrule (1), notify the applicant in writing of its decision and, where the application is refused, provide reasons for such refusal.

(4) Notwithstanding the grant of construction approval, the holder of such approval shall also be obliged to obtain a licence to conduct a Mini-LNG activity

Duration of
construction
approval

8.-(1) The construction approval issued by the Authority under rule 7 shall cease to have effect in the event the holder of the said approval fails to commence construction within twenty four months from the date of issue.

(2) The Authority may, either on its own motion or upon an application made by the holder of a

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construction approval, extend the validity period of the construction approval for such period as the Authority may determine.

(3) In determining whether to extend the validity of a construction approval under subrule (2), the Authority shall take into consideration-

- (a) the economic viability of the project;
- (b) the commitment of the applicant towards commencement of the construction activities;
- (c) any change in Government policy or applicable law affecting the implementation of the project; and
- (d) any other factor which may affect or is relevant to the implementation of the project.

Notice of
commencement
of construction
approval

9. A holder of a construction approval shall submit to the Authority a notice of commencement of construction at least thirty days prior to the commencement of construction activities.

Suspension or
Revocation of
Construction
Approval

10.-(1) The Authority may suspend or revoke a construction approval where the holder fails to comply with the terms or conditions attached to the approval.

(2) Where the Authority intends to suspend or revoke a construction approval, it shall-

- (a) give the holder not less than twenty-one days' written notice of its intention to suspend or revoke the construction approval and the reasons for the intended suspension or revocation; and
- (b) specify in the notice the period within which the holder may remedy the default, remove the grounds for suspension or revocation or submit representations to the satisfaction of the Authority.

(3) Notwithstanding the provisions of subrules (1) and (2), the Authority may suspend or revoke a construction approval upon the application or with the consent of the holder of the construction approval.

(4) The Authority may reinstate a construction

approval suspended or revoked upon being satisfied that the grounds giving rise to the suspension or revocation no longer exist.

PART III LICENSING PROCEDURES

Requirement
for Licence

11.-(1) A person shall not conduct a Mini-LNG activity unless that person has obtained a licence issued by the Authority in accordance with these Rules.

(2) A person who contravenes the provisions of subrule (1) commits an offence and, upon conviction, shall be liable to a penalty prescribed under the Act.

Types of
licences

12. The Authority may issue the following licences under these Rules:

- (a) Mini-LNG liquefaction plant licence;
- (b) Mini-LNG storage licence;
- (c) Mini-LNG regasification facility licence;
- (d) Mini-LNG supply licence;
- (e) Mini-LNG filling station licence;
- (f) Mini-LNG own use licence;
- (g) Mini-LNG supply and cross-border trade licence; and
- (h) LCNG filling Station licence.

Application for
Mini-LNG
licence

13.-(1) A person who intends to conduct a Mini-LNG activity shall apply to the Authority for the relevant licence by filling Form No. 2 as set out in the Schedule and submitting the application through the online system established by the Authority or in such other manner as may be prescribed by the Authority.

(2) An application under subrule (1) shall be accompanied by—

- (a) certified copies of the memorandum and articles of association;
- (b) a certified copy of the certificate of incorporation;
- (c) a certified copy of the Tax Identification Number certificate and, where applicable, a

- tax clearance certificate;
 - (d) a certified copy of the business licence;
 - (e) a description of the premises to which the application relates, supported by a plan or map indicating the location, boundaries and area of the land;
 - (f) proof of consent from the aggregator to supply gas;
 - (g) a duly signed integrity pledge in Form No. 3 as set out in the Schedule;
 - (h) where applicable, evidence of the existence of a gas supply agreement;
 - (i) evidence that prior approval or permission has been obtained from the relevant authorities in compliance with applicable laws;
 - (j) particulars of the qualifications of technical personnel responsible for the inspection, installation, maintenance and repair of fixed integrated infrastructure, processes and equipment used in the liquefaction, storage, supply and regasification of liquefied natural gas;
 - (k) evidence of the applicant's capability to procure, operate and maintain Mini-LNG equipment for safe and efficient operations;
 - (l) a commissioning report of the facility, where applicable; and
 - (m) any other relevant information or particulars as the Authority may require.
- (3) An application under this rule shall be accompanied by a non refundable application fee.
- (4) Notwithstanding the provisions of subrule (2), an applicant may rely on the financial capability of its parent company, where-
- (a) such arrangement has been approved by the board of directors of the parent company; and
 - (b) the applicant submits proof of the financial capability of the parent company, including-
 - (i) audited financial statements for the preceding three years showing an annual

gross turnover of not less than ten million United States Dollars or its equivalent in convertible currency; or

- (ii) a bank statement issued within three months immediately preceding the date of the application showing a credit balance of not less than ten million United States Dollars or its equivalent in convertible currency.

Additional
requirements
for cross-
border trade
licence

14. In addition to the requirements prescribed under rule 13, an applicant for a Mini-LNG supply and cross-border trade licence shall submit the following:

- (a) the scope of the project, including the volumes of natural gas to be imported or exported, expressed in thousand million cubic feet or billion cubic feet and their British thermal unit equivalents, the proposed commencement and completion dates of the import or export activities and details of the facilities to be utilised or constructed;
- (b) information on the source, availability and security of the natural gas supply proposed to be imported or exported, including contract volumes and a description of the gas reserves supporting the project throughout the duration of the proposed authorization;
- (c) particulars of all parties participating in the transaction, including the parent company, where applicable and details of any corporate or other affiliations among the parties;
- (d) details of the import or export arrangement, including provisions relating to the base price, volume commitments, transportation arrangements and other applicable costs, together with mechanisms for price or cost adjustments during the duration of the project and evidence demonstrating that the arrangement is competitive and not contrary to the public interest;

- (e) in the case of a proposed import, an approval certificate issued by the National Oil Company confirming the requirement for the natural gas by the applicant or the applicant's prospective customers, including particulars of the persons or entities intended to purchase the gas; and
- (f)) in the case of a proposed export, an approval certificate issued by the National Oil Company confirming the absence of national or regional demand for the gas.

Conditional
licence

15. The Authority may issue a licence subject to specific conditions to be fulfilled within a prescribed period to an applicant who does not fully meet the licensing requirements prescribed under rules 13 and 14.

Evaluation and
publication of
licence
application

16.-(1) Upon receipt of an application, the Authority shall evaluate and verify the completeness and legality of the information and documents submitted and shall publish a notice of the application in at least two newspapers of wide circulation in the United Republic, one published in English and the other in Kiswahili, for the purpose of inviting comments and representations from the public.

(2) The costs of publication of the notice under subrule (1) shall be borne by the Authority.

(3) The public shall submit comments and representations within fourteen days from the date of publication of the notice.

(4) In determining whether to grant or refuse the application, the Authority shall take into account the comments and representations received from the public.

Determination
of licence
application

17.-(1) The Authority shall, within sixty days from the date of receipt of a duly submitted application for a licence and upon consideration of the application-

- (a) grant the application and issue a licence;
- (b) refuse the application; or
- (c) refer the application back to the applicant for further information, clarification or

rectification.

(2) In determining whether to grant or refuse an application for a licence, the Authority shall take into consideration-

- (a) the legal, technical, economic and financial capacity of the applicant to undertake Mini-LNG activities;
- (b) compliance with local content requirements as prescribed under the Petroleum (Local Content) Rules, including demonstrable commitments to local employment, procurement of local goods and services, capacity building and skills transfer in accordance with applicable regulatory thresholds
- (c) risk assessment of the proposed liquefaction or regasification activities of natural gas;
- (d) economic efficiency and the benefits of the proposed activity to the applicant and the public at large;
- (e) any representations, comments or objections made by the public in relation to the application;
- (f) the adequacy of the applicant's emergency preparedness and response plan; and
- (g) any other matter relevant to the safe, efficient and orderly conduct of Mini-LNG activities.

(3) The Authority may refuse to grant a licence where it determines that-

- (a) the application does not comply with the provisions of the Act, these Rules or any other applicable law;
- (b) the applicant has provided false, misleading or incomplete information in support of the application;
- (c) the applicant has been convicted of offences relating to corruption, money laundering, economic crimes or tax evasion;
- (d) the applicant has failed or refused to execute an integrity pledge where required; or
- (e) any other reasons as the Authority may determine.

(4) Where the Authority refuses to grant a licence, it shall notify the applicant in writing within fourteen days from the date of the decision, stating the reasons for such refusal.

Validity of
licence

18.-(1) Unless otherwise revoked or suspended, every licence granted under these Rules shall be valid for five years, save for the Mini-LNG liquefaction licence, which shall be valid for twenty years.

(2) Notwithstanding the provisions of subrule (1), a licence shall cease to have effect where the licensee fails to commence the licensed activity within six months from the date of issuance of the licence.

Transfer or
assignment of
licence

19.-(1) A licence issued under these Rules shall not be transferred or assigned from the licensee to another person without the prior written approval of the Authority.

(2) A person who intends to transfer or assign a licence shall apply to the Authority by filling Form No. 4 as set out in the Schedule and submitting it together with any other relevant documents or information as may be required by the Authority.

(3) Notwithstanding the provisions of subrule (1), an application for a transfer or assignment of a licence shall not be considered by the Authority unless it is endorsed by the transferee.

(4) Upon receipt of an application for transfer or assignment of a licence, the Authority shall evaluate and verify the completeness and legality of the information and documents submitted and shall publish a notice of the application in at least two newspapers of wide circulation in the United Republic, one published in English and the other in Kiswahili, for the purpose of inviting comments and representations from the public.

(5) The costs of publication of the notice under subrule (4) shall be borne by the Authority.

(6) The public shall submit comments and representations within fourteen days from the date of publication of the notice.

(7) Upon expiry of the period specified under subrule (6), the Authority shall evaluate the application together with any comments and representations received

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and determine whether to grant or refuse the application for transfer or assignment of the licence.

Change of
name

20. A licensee who has changed its name shall notify the Authority in writing within thirty days after such change accompanied by a certificate for name change.

Change of
ownership and
approval by the
Authority

21.-(1) A change of ownership of a company to which a licence has been issued, whereby a third party acquires majority shareholding in that company, shall not be effected without the prior written approval of the Authority.

(2) A person seeking approval under subrule (1) shall submit to the Authority the following documents in support of the application:

- (a) a duly signed and stamped deed of share transfer;
- (b) the current shareholding structure approved by the Business Registrations and Licensing Agency;
- (c) a letter of no objection issued by the Tanzania Revenue Authority in respect of the proposed business;
- (d) a clearance letter issued by the Fair Competition Commission; and
- (e) a duly signed integrity pledge in the manner prescribed in Form No. 3 set out in the Schedule.

(3) The Authority may, before granting approval under this rule, consult the Fair Competition Commission, the Tanzania Revenue Authority or any other relevant public institution.

Change of
operator

22. The Licensee shall, in writing and not less than thirty days prior to any proposed change of the Mini-LNG facility operator, apply for and obtain the prior written approval of the Authority.

Modification of
licence

23.-(1) The Authority may, either on its own

motion or upon application by a licensee, modify the terms and conditions of a licence

(2) Where the Authority decides, on its own motion, to modify the terms and conditions of a licence, it shall notify the licensee in writing at least sixty days prior to the effective date of such modification.

Renewal of
licence

24.-(1) A licensee who intends to renew a licence shall apply to the Authority at least six months before the expiration of a licence.

(2) Application for a renewal of a licence under subrule (1) shall be made in Form No. 5 as set out in the Schedule and shall be accompanied by-

- (a) a valid tax clearance certificate;
- (b) a certified copy of a valid gas sales agreement; and
- (c) a duly signed integrity pledge in Form No. 3 as set out in the Schedule.

(3) In determining an application for renewal of a licence, the Authority shall take into consideration the applicant's compliance with the Act, these Rules and the terms and conditions of the licence sought to be renewed, including compliance with any order or directive issued by the Authority during the subsistence of the licence.

(4) Where the Authority refuses to renew a licence, it shall notify the applicant in writing, stating the reasons for such refusal.

(5) The Authority shall not renew a licence where the licensee-

- (a) has failed to comply with the terms and conditions of the licence;
- (b) has failed or refused to comply with the requirements specified under subrules (2) and (3); or
- (c) has willfully failed to comply with any lawful order or directive issued by the Authority, and such failure has not been remedied at the time of determination of the application for renewal.

Suspension or
revocation of
Licence

25.-(1) The Authority may suspend a licence where a licensee contravenes the terms and conditions of the licence, these Rules or any other applicable law.

(2) Where a licence is suspended under subrule (1), the Authority shall specify in writing the period of suspension, during which the licence shall cease to have

legal force or effect.

(3) The Authority shall revoke a licence where the licensee-

- (a) contravenes any condition attached to the licence;
- (b) obtains the licence through fraud or by deliberate submission of false information or statements;
- (c) fails to comply with obligations imposed under the terms and conditions of the licence;
- (d) persistently fails to comply with approved local content plans;
- (e) interrupts services to other users without prior notification to and authorisation of, the Authority;
- (f) conducts business in a manner detrimental to the welfare or interests of other users;
- (g) contravenes tariffs, rates or charges approved or established by the Authority;
- (h) persistently fails or refuses to submit information to the National Petroleum and Gas Information System;
- (i) fails to comply with applicable health, safety, service, quality, environmental standards or any other standards prescribed in the licence; or
- (j) is convicted or found guilty of, an offence relating to corruption, money laundering, economic crimes or tax evasion.

(4) Where the Authority intends to revoke or suspend a licence, it shall-

- (a) not less than twenty-one days before the intended date of suspension or revocation, notify the licensee in writing of its intention and the reasons thereof; and
- (b) specify in the notice a date within which the licensee may remedy the default, remove the grounds for suspension or revocation or make representations to the satisfaction of

the Authority.

(5) Where the Authority revokes a licence, it shall notify the licensee in writing of the revocation and the effective date upon which the licence shall cease to have legal force or effect.

(6) A licensee whose licence has been revoked shall, within fourteen days from the date of receipt of the revocation order, surrender the licence to the Authority.

(7) A person whose licence has been revoked under this rule shall not be eligible to apply for or be granted another licence by the Authority within twelve months from the date of revocation.

(8) Notwithstanding the provisions of subrule (1), the Authority may-

(a) waive the licence suspension where it is satisfied that a licensee has abstained from the act that caused the suspension and the reason for the suspension no longer exists; or

(b) where satisfied with the explanation or representations made under subrule (4), issue a warning or impose such remedial measures as it may consider appropriate.

Application for
revocation or
alteration of
Mini-LNG
facility

26.-(1) A licensee who intends to relocate or alter a licensed facility shall, not less than thirty days prior to such relocation or alteration, apply to the Authority in writing for approval.

(2) Upon receipt of an application made under subrule (1), the Authority may require written comments from any person or stakeholder likely to be affected by the proposed relocation or alteration of the licensed facility.

(3) The Authority shall consider the application and notify the applicant in writing of its decision and, where the application is refused, shall state the reasons for such refusal.

(4) A licensee shall notify the Authority in writing upon completion of the approved relocation or alteration of the licensed facility.

**PART IV
OBLIGATIONS OF A LICENSEE**

Compliance
with applicable
laws, codes and
standards

- 27.** A licensee shall, at all times-
- (a) comply with-
 - (i) applicable laws;
 - (ii) guidelines, orders and directives of the Authority;
 - (iii) applicable codes and standards on safety, hazardous substances, security, health and environment
 - (iv) the terms and conditions of the licence; and
 - (v) best international petroleum industry practices;
 - (b) not discriminate between customers or classes of customers regarding access, tariff, conditions or service except for objectively justifiable and identifiable grounds approved by the Authority;
 - (c) keep and maintain a customer service register for receiving complaints and emergency reports;
 - (d) provide efficient and effective services consistent with the principles of uniformity, homogeneity, regularity, safety, timeliness and continuity;
 - (e) promptly notify the Authority of any event that may result in modification of the conditions for the provision of services;
 - (f) attend to emergency reports made by end-users without undue delay;
 - (g) obtain and maintain insurance cover for the licensed facility;
 - (h) not engage in any activity that interferes with competition, impedes or is likely to impede the proper implementation of the Mini-LNG activity or the Mini-LNG activities of other licensees;
 - (i) operate and maintain the licensed facility in

- accordance with applicable standards and in a manner that does not endanger public health, safety or the environment;
- (j) ensure that, where the licensed facility is left unattended, it remains in the safest condition possible;
 - (k) operate the licensed facility and undertake construction and operations in accordance with the maximum noise level limitations prescribed under applicable standards;
 - (l) employ a sufficient number of qualified personnel to ensure that the conduct of the Mini-LNG activity complies with these Rules;
 - (m) submit to the Authority accurate formal data, records, samples and information as the Authority may require;
 - (n) integrate the EFPP with the NPGIS for submission of quantities purchased, stock levels and quantities dispensed into trucks or buses;
 - (o) charge customers tariffs or prices approved by the Authority;
 - (p) accord full cooperation to the Authority during any inspection, investigation or monitoring exercise conducted in respect of the facility;
 - (q) not abandon a licensed facility except in accordance with applicable laws or directives issued by the Authority;
 - (r) not keep any source of ignition, instrument or product in or near a licensed facility that may pose a fire risk or any other danger;
 - (s) as soon as practicable and in any event not later than thirty days after becoming aware of the fact, notify the Authority-
 - (i) where it is unable to conduct its activity;
 - (ii) where the conduct of its Mini-LNG activity would or is likely to result in a breach of these Rules or materially

affect its operation;

- (t) display the licence or a certified copy thereof in a conspicuous place at the facility;
- (u) notify the Authority of any change in its address, name or location not later than seven days after such change;
- (v) obtain approval from the Authority at least thirty days before installing any additional equipment or facility related to its Mini-LNG activity; and
- (w) notify the Authority and its customers in writing at least ninety days before the planned decommissioning of a Mini-LNG activity.

Emergency
response plan
and manual

28.-(1) A licensee shall prepare, implement and maintain an emergency response plan for dealing with emergencies and accidents in accordance with best international petroleum industry practices and shall submit a copy thereof to the Authority for review.

(2) Notwithstanding subrule (1), a licensee shall prepare and maintain an emergency procedures manual containing response procedures, including job descriptions and checklists of-

- (a) contingency plans
- (b) a method of classifying incidents and response actions for specific incidents;
- (c) procedures for accessing essential safety and environmental information;
- (d) organisational structure and resources to manage the emergency, including trained personnel, equipment and facilities;
- (e) duties, responsibilities and authorities of all personnel involved in the emergency response, including job descriptions and checklists
- (f) communication protocols, coordination and liaison measures with relevant governmental emergency response organisations;
- (g) a process for periodic review and updates of emergency response plans and personnel

- evacuation plans;
 - (h) a description of the safety equipment and medical equipment;
 - (i) communication systems designed and protected to enable operation in an emergency;
 - (j) all practicable steps to ensure safety and environmental protection;
 - (k) prompt and effective response to a notice of each type of emergency, including the following:
 - (i) gas detected inside or near a building;
 - (ii) fire located near or directly involving a licensed facility;
 - (iii) explosion occurring near or directly involving a licensed facility; and
 - (l) preparedness plan for natural disaster.
- (3) A licensee shall, in liaison with the relevant fire and rescue services, law enforcement agencies and other responsible public institutions, ensure that operating personnel responsible for emergency response are adequately trained on emergency response procedures.
- (4) A licensee shall establish and maintain adequate mechanisms for collaboration and consultation with the relevant fire and rescue services, law enforcement agencies and other public emergency response institutions.
- (5) A licensee shall establish and maintain a continuous public awareness and education programme to enable customers, the general public, Government institutions and persons engaged in excavation-related activities to identify and recognise markers and signs indicating the location of underground pipelines.
- (6) A licensee shall install temporary warning signs during the course of surface restoration activities and shall, upon completion of such activities, install permanent warning signs without undue delay.
- (7) A licensee shall establish and maintain a fire emergency response plan to be implemented in the event

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of a fire outbreak at the licensed facility, which shall-

- (a) include a suitable and adequate fire-fighting plan that comprises:
 - (i) the locations and types of all fire-fighting equipment; and
 - (ii) a plan of action that identifies, inter alia, the tasks of all employees;
- (b) include provisions for the training of employees to deal with a fire emergency situation, the records of which shall be preserved
- (c) be provided to employees employed in or on the relevant premises; and
- (d) be made available to the Authority on request.

Customer service standards

29. Subject to approval by the Authority and in accordance with guidelines issued by the Authority, a licensee shall-

- (a) establish and maintain the following customer service mechanisms-
 - (i) a Customer Service Charter setting out the commitments of the licensee to its customers;
 - (ii) service quality standards specifying the expected levels of service delivery;
 - (iii) performance standards for measuring and reporting operational and service efficiency;
 - (iv) procedures for receiving, handling and resolving customer complaint;
 - (v) programmes for informing and educating the public on services, safety and other operational matters relevant to the licensed activity; and
 - (vi) an office or any other accessible platform for receiving and responding to customer inquiries, concerns and complaints relating to the operations of the licensee; and

- (b) maintain adequately trained staff capable of addressing customer issues in a timely, transparent and professional manner.

Mini-LNG
transport unit

30. A licensee shall ensure that all Mini-LNG transport units under its licence comply with the following requirements:

- (a) comply with all applicable laws, Rules, standards and directives relating to the transportation of LNG and hazardous materials;
- (b) conspicuously mark or placard each transport unit in accordance with applicable laws and safety standards, to indicate its contents and associated hazards;
- (c) position the transport unit entirely within the site during offloading to ensure safe operations and prevent obstruction of other vehicles or equipment;
- (d) ensure that offloading operations are conducted only when the exit is unobstructed and the transport unit can depart the site safely without the need for reversing;
- (e) prevent the transport unit from driving over or otherwise interfering with filling hoses or other critical infrastructure during offloading;
- (f) ensure that all drivers receive specialised training in handling Mini-LNG, including emergency response procedures, operational safety protocols and hazardous materials management;
- (g) conduct regular inspections and maintenance of transport units to ensure ongoing compliance with safety and operational standards;
- (h) comply with all local, regional and national Rules governing the transport of hazardous materials, including route restrictions, reporting requirements and documentation;
- (i) develop, implement and maintain

- comprehensive emergency response plans to address potential spills, leaks or accidents involving Mini-LNG transport units;
- (j) maintain adequate insurance coverage to address liability, property damage, environmental impacts and potential accidents involving Mini-LNG transport units;
- (k) ensure operations comply with environmental Rules, including measures to minimise emissions and potential environmental impacts from transport activities;
- (l) use transport units designed and certified to safely handle cryogenic temperatures and pressures associated with Mini-LNG; and
- (m) ensure each transport unit is inspected annually by a qualified inspector to verify compliance with safety, operational and regulatory requirements

Fire
precautions

31.-(1) A licensee shall ensure that fire extinguishers are certified by the relevant Authority and readily accessible within the licensed facility.

(2) A licensee shall-

- (a) ensure that all buildings, road works, structures and plants used in connection with its licensed activity are designed, constructed, equipped and maintained-
 - (i) to prevent fires and explosions; and
 - (ii) if any fire or explosion occurs, to minimize its harmful effects;
- (b) neither transport fireworks in a vehicle, nor keep fireworks in the licensed facility;
- (c) take all necessary steps to ensure that personnel or employees involved in the handling of Mini-LNG exercise caution in respect of anything which may cause fires or explosions and that such persons comply with these Rules and other applicable laws regarding fires and explosions;

- (d) suitably signpost any place in or at a building, structure or plant where Mini-LNG is handled or stored;
- (e) make a reasonable effort to ensure that no person throws, leaves or creates any open or naked lights, sparks, flames or any burning or smouldering material on the licensed facility;
- (f) ensure that no person-
 - (i) keeps the engine running or operates any audio equipment, including radios, while LNG is being dispensed into a vehicle tank;
 - (ii) uses a cellular telephone or any other electronic communication device within the licensed facility during LNG dispensing; or
 - (iii) remains inside a vehicle while LNG is being dispensed into its tank, unless otherwise authorized under strict safety procedures.
- (g) take all necessary precautions to prevent the outbreak of fire while storing, handling, transporting, using or disposing of LNG and LNG tanks, in accordance with applicable laws, Rules and recognized international petroleum industry safety standards; and
- (h) pursuant to directions issued by the Authority, provide and maintain adequate fire-fighting and fire-suppression equipment on the premises of its licensed facility. Such equipment shall be kept in good working condition and be readily accessible for use in the event of a fire or emergency.

Prevention and control of natural gas leakage and LNG spillage

32.-(1) A licensee shall take all reasonable precautions and implement measures in accordance with applicable laws, these Rules and recognised international petroleum industry practices to prevent natural gas leakage or LNG spillage.

(2) In the event of natural gas leakage or LNG

spillage, a licensee shall-

- (a) take all necessary and appropriate measures, consistent with recognised international LNG and petroleum industry practices, to stop, contain and remediate the leakage or spillage; and
- (b) notify the Authority in writing within twenty-four hours of discovering the leakage or spillage, providing details of the incident and the corrective actions taken.

(3) Where a licensee fails to comply with subrule (2), the Authority may, by written notice, require the licensee to take such remedial measures as the Authority deems necessary to stop, contain or remediate the leakage or spillage at the cost of the licensee

(4) A licensee who fails to comply with an order issued by the Authority under subrule (3) commits an offence and, upon conviction, shall be liable to a fine of not less than ten million shillings or to imprisonment for a term of not less than two years or to both.

(5) Without prejudice to the provisions of subrules (2), (3) and (4), any person affected by a natural gas leakage or LNG spillage who seeks redress shall first lodge a written complaint with the licensee responsible for the leakage or spillage, with a view to resolving the matter amicably.

(6) Where no amicable settlement is reached under subrule (5), any person affected by natural gas leakage or LNG spillage may lodge a complaint with the Authority seeking compensation from the licensee responsible for the incident. The Authority shall consider and determine such complaint in accordance with the provisions of Part VI of the Energy and Water Utilities Regulatory Authority Act.

(7) For purposes of this rule-

“LNG spillage” means the unintended or accidental release of gas in a liquid form (LNG) from any LNG system, containment or equipment into a living area, worksite or any other area where such release may create a potentially hazardous

situation; ; and

“natural gas leakage” means the unintended or accidental release of natural gas from any LNG system, containment or equipment into a living area, worksite or any other area where such release may create a potentially hazardous situation.

Protection of
lives and
property

33.-(1) A licensee shall, in the course of storing, handling, transporting, using or disposing of LNG, take all reasonable precautions and exercise due care as may be reasonably required under the circumstances in order to-

- (a) prevent any danger or risk to the health or safety of persons and avoid damage to any person’s property; and
- (b) prevent or minimise the risk of significant harm to the environment.

(2) A licensee shall ensure that the disposal, handling and management of LNG is carried out in accordance with applicable environmental laws, regulations issued by the relevant environmental authorities and recognised best international petroleum industry practices and shall take appropriate measures to prevent methane leaks, minimise greenhouse gas emissions and safeguard public health, safety and the environment.

Insurance

34. A licensee shall not operate a Mini-LNG facility unless-

- (a) the facility is fully insured against risks of loss, damage, injury or harm to property, the environment or public life arising from operational activities, equipment failure or any accident occurring at the facility;
- (b) such insurance is maintained at all times in accordance with applicable laws and recognised best international industry practices; and
- (c) evidence of valid insurance coverage is submitted to the Authority upon request.

Maintenance of records, provision and disclosure of information

35. -(1) A licensee shall-

- (a) keep complete and accurate records and data related to its regulated activity; and
- (b) in accordance with the Authority's requirements and pursuant to its direction, promptly provide to the Authority documents, records or information related to its regulated activity.

(2) A person who refuses to furnish information or statement as required under subrule (1)(b) or furnishes false information or statement to the Authority shall, on conviction, be liable to a fine of not less than ten million shillings or to imprisonment for a term of not less than two years or to both.

Confidential information

36.-(1) Any information received by the Authority from a licensee pursuant to these Rules and applicable law shall be presumed not to be confidential unless it is expressly stated as confidential by the licensee. The Authority shall evaluate such information and notify the licensee of its determination.

(2) A licensee shall not be entitled to withhold information from the Authority on the ground that such information is confidential.

(3) A licensee may request the Authority not to disclose or circulate specific data or information submitted to the Authority; provided that the determination of confidentiality shall be made solely by the Authority.

(4) Where the Authority determines that any information is confidential, it may restrict or prohibit the publication or disclosure of such information to the public.

Pricing of LNG in domestic and cross-border trade

37.-(1) The selling price of LNG for domestic supply and cross-border trade shall be determined, applied and regulated in accordance with the tariffs, rates and charges prescribed under applicable law and any rules, orders, guidelines or directives issued by the

Authority.

(2) Each licensee shall strictly comply with the tariff determinations made by the Authority, including any revisions or adjustments issued from time to time.

(3) A licensee shall not impose, demand or collect any tariff, charge, surcharge, fee or other consideration for the sale or supply of LNG that is inconsistent with or in excess of, the tariffs, rates or charges approved or prescribed by the Authority.

(4) Notwithstanding subrules (1), (2) and (3), tariffs for industrial customers may be negotiated directly between the seller and the buyer, provided that such negotiated tariffs do not exceed the maximum tariff cap approved by the Authority. The Authority shall, in all cases, retain the power to review, approve and enforce such tariff caps in order to prevent excessive charges and ensure fairness in industrial LNG transactions.

Obligations of
Mini-LNG
cross-border
licensee

38.-(1) A licensee authorized to conduct Mini-LNG cross-border trade shall-

- (a) conduct Mini-LNG cross-border trade activities in a manner that safeguards the security, reliability and adequacy of natural gas supply within the country;
 - (b) submit to the Authority, for information purposes, copies of Gas Sales Agreements, Mini-LNG transportation agreements and details of the relevant charges, tariffs and prices;
 - (c) promptly notify the Authority of any changes to cross-border trade agreements that may affect approved tariffs, pricing or other regulatory conditions; and
 - (d) submit to the Authority, on an annual basis, audited financial statements and technical performance reports demonstrating compliance with operational and regulatory obligation.
- (2) The Mini-LNG cross-border trade activities shall be conducted in accordance with guidelines,

directives and other regulatory requirements issued by the Authority for the purpose of cross-border trade.

Obligations of
Mini-LNG
liquefaction
licensee

39. A licensee engaged in Mini-LNG liquefaction shall be required to-

- (a) produce and supply LNG that conforms to the quality, composition and technical specifications prescribed under applicable standards;
- (b) locate, design, construct, operate and maintain its facilities in accordance with standards prescribed by the Authority and in a manner that does not endanger public health or safety;
- (c) prepare, maintain and implement an annual maintenance and safety programme covering all critical systems and submit such programme and periodic implementation reports to the Authority in the manner and within the timelines prescribed;
- (d) submit to the Authority such operational, technical, financial and safety reports as may be required from time to time, in the form and format specified by the Authority;
- (e) ensure that the Mini-LNG liquefaction facility is provided with safety zones, exclusion areas and safety barriers that comply with applicable laws, approved standards and recognised LNG industry safety requirements;
- (f) obtain, maintain and comply with all consents, permits, approvals and authorisations required under any law or from any person or public authority other than the Authority and ensure that such consents remain valid throughout the duration of Mini-LNG operations; and
- (g) establish, implement and maintain procedures for emergency response, incident reporting and risk management consistent with

applicable standards and directives issued by the Authority.

Obligations of
Mini-LNG
regasification
licensee

40.-(1) A licensee of Mini-LNG regasification shall ensure the following:

- (a) the quality of LNG delivered to the regasification facility at the time of discharge complies with the applicable LNG quality specifications;
- (b) the gas chromatograph used for determining LNG quality is certified and calibrated in accordance with the applicable legal and technical requirements; and
- (c) the online gas chromatograph, together with the intermittent sampling system and backup system, is maintained in continuous operational condition at all times.

(2) A licensee of a Mini-LNG regasification facility shall ensure that the facility comprises the following infrastructure and equipment:

- (a) LNG storage tanks, regasification units, flexible unloading lines for loading or unloading operations and any other equipment necessary for terminal operations;
- (b) a mooring system comprising a dock and berth, a high-pressure loading or unloading arm and where applicable, a high pressure gas platform;
- (c) gas connection installations and other gas infrastructure within the terminal boundary, including a pigging station; and
- (d) all other devices, parts, instruments, equipment, infrastructure and facilities required for the safe, efficient and compliant operation, management and maintenance of the terminal.

Obligations of
Mini-LNG supply
licensee

41.-(1) A licensee of a Mini-LNG supply shall ensure that each transportation unit used for storage, transportation or distribution-

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- (a) complies with all applicable codes and standards on safety, hazardous substances, security, health and environmental protection;
 - (b) is equipped with appropriate safety devices, including pressure relief valves, emergency shutoff valves and automatic shutdown systems;
 - (c) is tested and certified by a recognised inspection authority as meeting all relevant safety standards;
 - (d) is designed and constructed to withstand the pressures and temperatures associated with LNG storage and transportation;
 - (e) is clearly marked with the manufacturer's details, date of manufacture, service life and maximum allowable working pressure; and
 - (f) operates at a maximum rate not exceeding the liquid flow capacity of the primary pressure relief system, rated at not exceeding 120 percent of the transportation unit's design pressure.
- (2) A Mini-LNG supply licensee shall ensure that the owner of the transportation unit conducts the following:
- (a) maintain a record of each transportation unit, which includes:
 - (i) transportation unit's design specifications and certification documents;
 - (ii) logbook of all inspections, maintenance and repairs performed on the transportation unit; and
 - (iii) any incidents or accidents involving the container, including details of any corrective actions taken;
 - (b) conducts regular inspections and maintenance of the transportation unit through qualified personnel in accordance with the manufacturer's recommendations and recognised industry best practices, including-
 - (i) visual inspections for signs of wear,

- corrosion or damage;
- (ii) functional tests of all safety devices and valves; and
- (iii) periodic pressure testing to ensure the integrity of the container;
- (c) ensures that any transportation unit found to be defective or unsafe is immediately taken out of service and repaired or replaced before being returned to operation;
- (d) ensures that all personnel involved in the handling, inspection and maintenance of the transportation unit are adequately trained and certified in LNG safety and handling procedures;
- (e) reports to the Authority, within twenty four hours of the occurrence, any accident involving an LNG transportation unit as an emergency notification, providing details of the place, time, actions taken, spills, fire, explosion or any other consequences arising from the accident and indicating measures taken to prevent recurrence; and
- (f) reports to the Authority, within twenty-four hours of the occurrence, any accident involving an LNG transportation unit as an emergency notification, providing details of the place, time, actions taken, spills, fire, explosion or any other consequences arising from the accident and indicating measures taken to prevent recurrence; and
- (3) Notwithstanding subrules (1) and (2), the requirements of this rule shall apply to all transportation units used for storage, transportation or distribution, except containers that form an integral part of LNG powered vessels.

Obligations of
Mini-LNG filling
station licensee

- shall-
- 42.** A licensee of a Mini-LNG filling station
- (a) clearly display the name of the Mini-LNG filling station, as issued in the licence, in a

- prominent and conspicuous location visible to customers and regulatory inspectors;
- (b) maintain a valid and enforceable gas supply agreement with at least one licensed Mini-LNG supplier, ensuring continuity of supply in accordance with the operational requirements of the station;
- (c) maintain a stock of LNG sufficient to supply customers for a minimum of three consecutive days, taking into account peak demand periods and seasonal fluctuations;
- (d) prohibit the offloading of LNG from any transportation unit to the filling station between 18:00 hours and 06:00 hours, unless the station is adequately illuminated with approved lighting systems that meet applicable safety and operational standards; and
- (e) procure LNG exclusively from licensed suppliers and establish and maintain accurate records of all procurements, deliveries and stock levels in accordance with applicable laws, these Rules and any orders or directions issued by the Authority.

Obligations of
Mini-LNG own
use facility
licensee

shall-

43. A licensee of a Mini-LNG own use facility

- (a) not engage in the sale, transfer or supply of LNG to any third party;
- (b) ensure that LNG is dispensed only from designated dispensing points located within the licensed own use facility and not from any unauthorised location;
- (c) procure LNG exclusively from a licensed Mini-LNG supplier or wholesaler in accordance with applicable laws, these Rules and any directions issued by the Authority; and
- (d) maintain accurate records of LNG procurement, storage, consumption and stock

levels in the manner prescribed by the Authority.

Obligations of
Mini-LCNG
Licensee

- 44.** A licensee of a Mini-LCNG facility shall-
- (a) ensure that LCNG is supplied or dispensed only from authorised facilities and dispensing points approved under the licence;
 - (b) procure natural gas or LNG exclusively from licensed suppliers or wholesalers in accordance with applicable laws, these Rules and any directions issued by the Authority;
 - (c) maintain a minimum stock of LCNG sufficient to supply customers for at least three consecutive days, taking into account operational demand and peak usage periods;
 - (d) maintain accurate and up to date records of LCNG storage, compression and dispensing, including volumes, dates and recipients, where applicable and make such records available to the Authority upon request;
 - (e) where the facility is licensed for own use, not sell or supply LCNG to any third party; and
 - (f) submit periodic reports to the Authority on operational performance, stock levels and any incidents affecting the supply, storage or dispensing of LCNG.

Obligations of
Mini-LNG
storage licensee

shall-

- 45.** A licensee of the Mini-LNG storage facility
- (a) operate and maintain the storage facility in compliance with applicable laws, Rules, standards and the best international petroleum industry practices, including those relating to safety, security and environmental protection;
 - (b) ensure that LNG stored at the facility conforms to the approved quality and specification standards throughout storage;
 - (c) establish and maintain safety zones

- around the storage facility in accordance with applicable laws and internationally recognised LNG industry practices, to protect personnel, the public and adjacent facilities;
- (d) provide and maintain a secondary containment system, designed, constructed and tested in accordance with applicable technical standards, capable of preventing and containing accidental LNG release;
 - (e) load LNG only into transport units that are duly approved, certified and inspected by the relevant authority;
 - (f) install, maintain and regularly test spill containment and control systems, including basins or equivalent devices, around all LNG transfer areas to safely capture and manage accidental spills during loading or unloading operations;
 - (g) inspect each transport unit prior to loading to verify compliance with design specifications, certification requirements, safety standards and operational integrity; and
 - (h) maintain accurate records of storage volumes, loading operations, transport unit inspections and any incidents or safety interventions and make such records available for inspection by the Authority upon request.

Prohibition of trading LNG without licence

46.-(1) A person shall not-

- (a) sell, supply or otherwise trade in LNG without first obtaining a valid licence issued by the Authority;
- (b) sell, supply or otherwise provide LNG to any person, entity or facility that does not hold a licence issued by the Authority;
- (c) procure, receive or otherwise obtain LNG from any person, entity or facility that does not hold a licence issued by the Authority;

(2) For the avoidance of doubt, the prohibition under subrule (1) shall apply to-

- (a) any commercial transaction, including wholesale or retail supply;
 - (b) any domestic or cross-border trade; and
 - (c) any form of distribution, transfer, delivery or receipt of LNG, whether conducted directly or through intermediaries.
- (3) A person who contravenes the provisions of subrules (1) and (2) commits an offence and shall, upon conviction, be liable to the penalties prescribed under the Act and any other applicable laws.
- (4) The Authority may take immediate enforcement measures to prevent any ongoing unauthorised trading or procurement of LNG, including seizure of LNG, suspension of operations or any other measures necessary for the protection of public safety and the integrity of the LNG market.

PART V ENVIRONMENTAL PROTECTION

Environmental
compliance
obligations

- 47.-(1)** A licensee shall comply with the requirements of the Act and all applicable environmental laws and standards related to a licensed facility and conduct of licensed activities.
- (2) Subject to applicable law, a licensee shall-
- (a) take all necessary preventive measures to avoid pollution resulting from operating its licensed facility;
 - (b) observe strict environmental, health and industrial safety standards as required by applicable law; and
 - (c) perform an environmental audit related to licensed activity by applicable law.
- (3) A licensee shall collect, handle, transport, treat, store and dispose of waste, effluent, hazardous substances and other by-products generated from licensed activities only in a manner and at facilities approved or designated under applicable law and in accordance with best international petroleum industry

practices.

Enforcement for
environmental
non-compliance

48. Where the Authority determines that a licensee has contravened the provisions of these Rules or any applicable law relating to environmental protection, the Authority shall take such enforcement or administrative measures as may be appropriate under these Rules or any other applicable law.

PART VI TECHNICAL PROVISIONS

Health, safety and
operational
requirement

49.-(1) A licensee shall ensure that all emergency shut off valves installed at a Mini-LNG facility comply with applicable codes, standards and approved specifications and are maintained in a safe and fully operational condition at all time.

(2) A licensee shall-

- (a) construct, maintain and operate its works connected with liquefaction, storage, re-gasification, Mini-LNG filling station, distribution and transportation of Mini-LNG under these Rules, applicable law, licence terms and conditions, directives of the Authority and approved specification; and
- (b) conduct its licensed activities in a manner that safeguards public health, public safety, property and the environment.

(3) A licensee shall appoint a qualified person to serve as a health and safety officer responsible for overseeing, coordinating and reporting on health, safety, environmental and other operational matters relating to the licensee's activities.

Mini-LNG
transport unit
standards and
seals

50.-(1) A licensee shall ensure that the loading, unloading, handling and sealing of Mini-LNG are carried out in accordance with applicable laws, approved standards, codes and operating procedure.

(2) A licensee shall register a transport unit used to transport Mini-LNG with the Authority.

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(3) The capacity of a truck used to transport Mini-LNG shall be certified and calibrated by the Calibrating Authority in accordance with applicable laws.

(4) Where a seal affixed to a Mini-LNG transport unit has been removed, broken, altered or tampered with without lawful authority, such transport unit shall not be used for transportation of Mini-LNG unless it has been recalibrated and resealed by the relevant Calibrating Authority.

(5) A Mini-LNG transport unit shall, before departing a Mini-LNG filling station seal and close all valves, hatches and other openings.

(6) A person shall not remove the seal described in subrule (5) unless such person is the buyer or his representative or the licensee at the place of delivery.

Calibration and
sealing of LNG
dispenser

51.-(1) LNG dispenser shall be calibrated and sealed by the Calibrating Authority under the approved specifications.

(2) A licensee shall mark the LNG dispenser with an “out of order” sign if-

(a) it is not calibrated or sealed; or

(b) the equipment is malfunctioning.

(3) A licensee shall not use an LNG dispenser described in subrule (2) until it has been recalibrated and resealed by the Calibrating Authority.

(4) The Calibrating Authority may calibrate an LNG dispenser as often as may be necessary to correct any deviation from the appropriate delivered quantity.

Inspection and
Calibration of
LNG Dispensing
Units

52.-(1) A licensee shall check daily the leakage of the LNG dispensing unit and its functionality before opening business each day

(2) A licensee shall maintain a register recording the daily leakage inspections and functionality checks conducted under subrule (1) and such register shall, upon demand, be made available for inspection by the Authority.

(3) Where an LNG dispenser fails to deliver the

GN. NO.160 (Contd.)

correct quantity, it shall be marked with an “out-of-order” sign and shall not be used until recalibrated and resealed by the Calibrating Authority as provided under rule 50.

Operating and
Maintenance
Procedures

53. A licensee shall establish and implement operating and maintenance procedures for the licensed facility and shall conduct regular inspections, surveys and monitoring for the detection and prevention of leaks, spills and other operational hazards.

Decommissioning
of a licensed
facility

54. A licensee shall decommission a licensed facility in accordance with applicable laws, approved specifications, applicable environmental requirements and directives issued by the Authority.

Warning notices
and safety signs

55.-(1) A licensee shall ensure that warning notices, safety signs and pictograms are prominently and conspicuously displayed at the licensed facility for the purpose of communicating safety information and operational instructions to customers, visitors, drivers and attendants.

(2) Without prejudice to subrule (1), a licensee shall prominently display the following warning notices and signs at strategic and appropriate locations within the premises of a Mini-LNG filling station-

- (a) a price display board indicating the approved price of LNG dispensed at the filling station;
- (b) a notice requiring persons to switch off mobile phones and other electronic devices while filling LNG;
- (c) a no smoking sign;
- (d) a notice requiring drivers to switch off vehicle engines during filling operations;
- (e) no naked fire;
- (f) a notice prohibiting firearms within eight metres of the dispensing and offloading area; and
- (g) such other warning notices, safety signs or pictograms as may be required by the

Authority or under applicable law.

(3) The warning notices and pictograms referred to under subrule (2) shall be installed in the vicinity of LNG dispensers and other relevant operational areas and shall remain clearly visible and legible from a distance of not less than three metres and not more than five metres.

(4) All warning notices, safety signs and pictograms displayed under this rule shall be written in both Kiswahili and English.

Regular reporting requirements

56.-(1) A licensee shall submit reports in accordance with these Rules and any directives issued by the Authority.

(2) A licensee shall submit the following information to the Authority under its instructions:

- (a) quarterly returns on sales and purchase volumes of LNG;
- (b) applicable permits for any new, additional, renovated or refurbished facilities or changes in the operation of facilities not later than five days prior to commissioning or decommissioning;
- (c) an updated list of qualified personnel employed at the station or facility, to be submitted at least once every year; and
- (d) an annual report prepared in a form prescribed or approved by the Authority.

Reporting of dangerous incidents and leakage events

57.-(1) A licensee shall notify the Authority, as soon as practicable, but in any case not later than twenty-four hours after the occurrence of any dangerous situation, incident or emergency within the licensed facility, including any leakage, breakage, spill, explosion risk or other unsafe condition and shall indicate the immediate measures taken or proposed to be taken to remedy the situation and to eliminate or minimise any resulting danger.

(2) Without prejudice to subrule (1), where there is any report of leakage, breakage or contact damage, the licensee shall submit to the Authority a written report

containing-

- (a) the time and date at which the leakage, breakage or contact damage occurred;
- (b) the estimated quantity of substance lost;
- (c) the method of repair or corrective action taken, where applicable;
- (d) the conditions that caused or contributed to the leakage, break or contact damage and any substantiating reports;
- (e) the measures proposed or taken to prevent recurrence of similar incidents in the future; and
- (f) any other relevant information as may be requested by the Authority.

PART VII COMPLIANCE AND ENFORCEMENT

Inspection
Cap. 414

58.-(1) The Authority may inspect any regulated facility, premises, vehicle, vessel, equipment or document for the purpose of verifying compliance with the provisions of the Act, the Energy and Water Utilities Regulatory Authority Act, these Rules and any other applicable law.

(2) The Authority shall have the right of access to inspect a regulated facility, premises, vehicle, vessel, equipment and documents and an operator shall render such assistance to an inspector as may be required in the course of such inspection.

(3) Without prejudice to subrule (2), during an inspection, an inspector may-

- (a) take samples of any substance, material, equipment or articles manufactured, produced, stored or handled at the licensed facility or any other premises where licensed activities are conducted;
- (b) make copies of or extract information from, any books, accounts, records or documents kept at the licensed facility or any other premises where licensed activities are

- conducted; and
- (c) inspect machinery, equipment, appliances, meters, fittings, apparatus and any common carrier, facility or installation used in connection with the licensed activity.
- (4) A licensee shall maintain and, upon demand by an inspector or request by the Authority, produce documentary evidence confirming that-
 - (a) all electrical equipment and installations within premises used for licensed activities comply with applicable specifications, installation procedures, relevant codes and applicable law; and
 - (b) the requirement under paragraph (a) applies to all areas of the premises, including areas where flammable gases or vapours capable of producing explosive or ignitable mixtures may be present.
- (5) The Authority may, on its own motion or upon receipt of a complaint by any third party, initiate an investigation of the licensed activity.
- (6) The Authority may investigate and require a licensee to comply with the relevant quality, safety and reliability design standards applicable to the licensed activity and the applicable environmental law.
- (7) Upon completion of an investigation under subrule (6), the Authority may impose penalties on the licensee in accordance with these Rules and applicable laws where the licensee is found to be in contravention of the licence conditions, these Rules, the Act or any applicable law.

Obstruction of inspectors and compliance with directions

- 59.-(1)** A licensee shall not-
- (a) hinder or obstruct an inspector or an employee of the Authority in the exercise of any powers conferred upon the Authority under these Rules;
 - (b) use abusive, threatening or insulting language towards an inspector or an employee of the Authority;

- (c) deny or fail to comply with any requirement, directive or notice issued by an inspector or an employee of the Authority; and
- (d) when required by an inspector or an employee of the Authority to answer any question, deny or fail to answer such question to the best of his knowledge, information and belief.

(2) A person who contravenes the provisions of subrule (1) commits an offence and shall, upon conviction, be liable to a penalty as prescribed under the Act.

Investigation of facility

60.-(1) The Authority may, on its own motion or upon receipt of a complaint from a third party, initiate an investigation into any licensed activity relating to technical, economic and safety matters in the delivery of services to consumer.

(2) Notwithstanding subrule (1), the Authority may, on its own motion, investigate the following matters:

- (a) incidents resulting in damage to natural gas infrastructure, injury to persons, loss of life or damage to property; and
- (b) non-compliance with the Act, these Rules, the terms and conditions of the licence or any applicable law.

(3) Where upon completion of investigation, the Authority determines that a licensee has failed to comply with the Act, these Rules, the terms and conditions of the licence or any applicable law, the Authority may issue a compliance order or impose a penalty in accordance with the Act and these Rules.

Technical audit of licensed operations

61.-(1) A licensee shall, within three years from the date of issuance of the licence or within such other period as may be approved by the Authority, conduct a technical audit of its operations through an independent third party.

(2) Notwithstanding subrule (1), a Mini-LNG

GN. NO.160 (Contd.)

liquefaction plant licensee shall conduct subsequent technical audits after four years from the date of the first audit or within such other period as may be specified by the Authority.

(3) The criteria for prequalification of technical auditors and the terms of reference for the technical audit shall be developed by the licensee and submitted in writing to the Authority for review and approval.

(4) Technical auditors shall be appointed by the licensee in accordance with the criteria approved by the Authority.

(5) A person conducting an audit under these Rules shall prepare an audit report, which shall include all cases of non-compliance identified during the audit.

(6) Upon completion of the audit report, the licensee shall-

(a) submit a copy of the audit report to the Authority; and

(b) publish and maintain the report on its official website for public information.

(7) Upon receipt of an audit report under this rule, the Authority may, by notice, require the licensee to take corrective measures to remedy any non-compliance identified in the report.

Issuance of
compliance
order
Cap. 414

62. The Authority shall, where it is satisfied that a person has committed an offence, is likely to commit an offence or has contravened the provisions of the Act, the Energy and Water Utilities Regulatory Authority Actor these Rules, issue a compliance order to the person responsible for such contravention.

Closure of
Mini-LNG
facility in case
of non-
compliance

63.-(1) Notwithstanding any other provision of these Rules, the Authority shall, by an order in writing, have the right and obligation to enter any licensed Mini-LNG facility and close it down where it determines that a licensed activity is being conducted in contravention of the Act, these Rules, applicable laws or the terms and

conditions of the licence.

(2) In exercising the powers under subrule (1), the Authority may seek the assistance of law enforcement organs and such organs shall provide the assistance as may be reasonably required for the enforcement of the order.

PART VIII GENERAL PROVISIONS

Administrative
measures by
the Authority

64. The Authority may, without prejudice to any penalties prescribed under these Rules or any applicable law, where it determines that a licensee is in violation of these Rules, the Act, the terms and conditions of the licence or any applicable law, take any of the following measures-

- (a) issue a warning;
- (b) issue a compliance order restraining the licensee from continuing with the violation of the Act, these Rules, the licence conditions or any applicable law;
- (c) restrict the conduct of the licensed activity;
- (d) order the licensee to remedy any situation arising from such violation;
- (e) impose a partial suspension of the licence for such period as the Authority may determine;
- (f) suspend the licence for such period as the Authority may determine; or
- (g) revoke the licence.

Tampering
with seals and
removal of
official signage

65. A person who-

- (a) tampers with, cuts or otherwise interferes with any seal or yellow tape affixed by the Authority at a licensed facility; or
- (b) removes any signage affixed by the Authority at a licensed facility,

commits an offence and shall, upon conviction, be liable to a penalty as prescribed under the Act.

General
penalty

66.-(1) A person who contravenes any provision

GN. NO.160 (Contd.)

of these Rules for which no specific penalty is prescribed shall, upon conviction, be liable to a penalty as prescribed under the Act.

(2) Notwithstanding subrule (1), the Authority may, in addition to any penalties prescribed under the Act or these Rules, take any of the following measures-

- (a) require a person engaged in Mini-LNG activities who has contravened these Rules to issue a verbal or written public apology in such form as the Authority may determine; or
- (b) issue a warning to any person engaged in a licensed activity who contravenes the provisions of these Rules.

Complaint
handling
mechanism

67.-(1) A licensee shall establish, maintain and implement a complaint handling procedure that is transparent, accessible and easily understandable to customers.

(2) A customer who is dissatisfied with the quality, conductor delivery of services provided by a licensee may, within sixty days from the date of the incident, actor omission giving rise to the complaint, lodge a written complaint with the licensee for determination.

(3) A licensee shall-

- (a) acknowledge receipt of a complaint within five (5) working days;
- (b) investigate and determine the complaint within twenty-one (21) working days, unless otherwise directed by the Authority; and
- (c) notify the complainant in writing of the outcome of the determination, including any remedial action taken, where applicable.

(4) Where a customer is dissatisfied with the determination made by the licensee under subrule (3), the complainant may, within thirty days from the date of notification of the decision, refer the complaint to the Authority for review and determination in accordance with applicable laws and procedures.

(5) A licensee shall maintain a complaints register containing details of each complaint received,

GN. NO.160 (Contd.)

including the name and contact information of the complainant, nature of the complaint, date of receipt, date of resolution, outcome of the determination and any follow-up action taken.

(6) The records maintained under subrule (5) shall be kept in an accessible form and shall be made available to the Authority for inspection upon request.

(7) A licensee shall submit periodic reports to the Authority on the status and resolution of complaints in such form and at such intervals as may be prescribed by the Authority.

Dispute resolution
Cap. 414

68. Any dispute between a licensee and a customer or between licensees, arising from or relating to the application of these Rules, may be submitted to the Authority for determination in accordance with the Energy and Water Utilities Regulatory Authority Act and any rules, regulations or guidelines issued thereunder.

Appeals

69. Any person who is aggrieved by a decision of the Authority made under these Rules may lodge an appeal to the Fair Competition Tribunal in accordance with the provisions of the Fair Competition Act.

Residual Powers
of the Authority
Cap. 414

70. Where specific procedures are not provided for in these Rules, the Authority may take such measures as are necessary and permitted under the Act, the Energy and Water Utilities Regulatory Authority Act and any other applicable law to enable it to effectively and fully determine any matter before it.

SCHEDULE

FORMS FORM NO.1
(Made under rule 4(2))

CONSTRUCTION APPROVAL APPLICATION

For EWURA Use Only

Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities)

GN. NO.160 (Contd.)

Date Received:	File Number:
Time Received:	Received by:

IMPORTANT NOTE: Please complete this form and submit it to the Director General through the address above together with all relevant enclosures.

In order to avoid unnecessary delays, please answer all items in full and submit a complete form with all necessary enclosures to EWURA. No application will be processed until it has been found to be complete.

Once complete and ready for submission, PRINT USING BLUE OR BLACK INK ONLY. Where options are given, tick the relevant box. Leave no item unanswered or un-ticked. If an item seems not applicable to the specific application, you should indicate with block capitals N/A meaning Not Applicable. Please ensure that all the required documents are enclosed and that each separate sheet of information attached to the application corresponds to a specific item in the application. All separate sheets of information must

be on a clean and clear A-4 paper.

Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities)

GN. NO.160 (Contd.)

	PART I: DETAILS OF THE APPLICANT
1.	Name of Applicant (Insert trading name), business address, telephone and fax numbers (a) Name of the Applicant:..... (b) Business address: Street.....Plot No..... Block No.....Building No..... (c) Postal Address: (d) Telephone No: (e) Cell Phone..... (f) E-Mail:
2.	Location and complete address of the proposed facility (a) Location: Street.....Plot No..... Block No.....Building No..... (b) Postal Address:
3.	Registration Status: <i>(Fill Where Appropriate)</i> (a) Certificate of Incorporation No..... (b) Certificate of Compliance No..... (c) Business license No..... (d) TIN No.
	(e) VAT No.....
4.	Legal status of the ☐ Applicant: Sole ☐ Proprietorship ☐ Partnership ☐ Public Limited Liability Company ☐ Private Limited Liability ☐ Company Parastatal Organization ☐ Government Agency ☐ Cooperative ☐ Society Joint Venture Other (specify).....

Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities)

GN. NO.160 (Contd.)

5.	Contact Person: (a) Name: (b) Title: (c) Physical address: Street.....Plot No.....Block No..... Building No..... (d) Postal Address: (e) Telephone Number: (f) Cell phone: (g) E-mail:												
6.	Provide on a Separate Sheet Information Related to the Applicant where applicable:												
7.	If the applicant is in a Joint Venture with another entity, provide the following details: (a) Name: (b) Title: (c) Physical address: Street.....Plot No.....Block No..... Building No..... (d) Postal Address: (e) Telephone Number: (f) Cell phone: (g) E-mail:												
8.	Fee amount and method of payment: (a) Amount: TZS..... (b) Mode: ☐ Cash ☐ Cheque ☐ Other (specify)..... (c) Fees Payment Receipt No. (<i>Attach Copy</i>)												
PART II – TECHNICAL INFORMATION													
9	Details of Construction Type of construction approval applied for: ☐ Mini-LNG Liquefaction Plant ☐ Mini-LNG Storage facility ☐ Mini -LNG Regasification facility; ☐ LCNG Filling Station ☐ Mini-LNG Filling station ☐												
10	Provide a detailed capacity of the intended facility: <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th style="width: 5%;"></th> <th style="width: 40%;">Facility</th> <th style="width: 55%;">Installed Capacity</th> </tr> </thead> <tbody> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> </tbody> </table>		Facility	Installed Capacity									
	Facility	Installed Capacity											
11	Type of application ☐ New ☐ Extension												

Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities)

GN. NO.160 (Contd.)

12	Nature of Land possession for the intended facility Owner (<i>Attach Title Deed</i>) <i>or</i> Lease..... (<i>Attach lease agreement</i>)
	PART III – HEALTH, SAFETY AND ENVIRONMENT (HSE)
13	Attach with this application, as relevant, the following documents: ☐ Environmental Impact Assessment Certificate Risk analysis of the applicant's facility ☐ Engineering drawings duly signed by a registered engineer specifying: (a) the number of equipment available (b) the location and distances between building structures and facilities and equipment; (c) entry and exit; (d) perimeter wall and property boundaries; (e) location and identification of loading gantries; and (f) that the engineering and design has been done in accordance with approved specifications. ☐ Other (Specify).....
	PART IV- LIST OF ENCLOSURES
14	The applicant shall be required where appropriate, to attach/submit the following documents for the application to be complete: (a) Certified copy of: Certificates of Business Registrations which may include: (i) Business name registration certificate; or (ii) (Certificate of Incorporation and Memorandum of Association and Article of Association or (iii) Certificate of Compliance where applicable (iv) In case of a sole proprietor, a copy of National Identity Card or Passport or voter's registration card (b) Certified copy of National Identity Card or Passport or voter's registration card of the Company Directors or a person applying for a construction; (c) TIN and VAT certificates (d) Joint Venture (JV) contract (if applicable) (e) Certified copy of Certificate of Occupancy (Title Deed) or any authorization from relevant land authority that approves the plot for development of petroleum facility (Not applicable for entity applying to construct a consumer installation); Certified copy of proof of ownership of land on which the consumer installation to be constructed (Applicable for consumer only); (i) Certified copy of an Environmental Impact Assessment Certificate or

Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities)

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	(g) Lease agreement in case the applicant is not the owner of the land on which a regulated facility to be constructed; (h) Certified copy of a building permit; (i) Certified copy of an Environmental Impact Assessment Certificate or environmental clearance documents issued by relevant Authority ; (j) An engineering layout plan which shows the regulated facility to be constructed meets the approved specifications. The layout plan should be duly signed by a registered engineer; (k) List of approved specifications to be applied in the construction of the regulated facility; (l) A project or business plan describing the scope of the proposed business activity (Not applicable for entity applying to construct a consumer installation); (m) In case of the consumer installation facility, a consumer shall submit the following: i. Details of the applicant's operations and the expected petroleum product requirements per month; and ii. The proof that, due to the nature of operations or equipment its facilities cannot easily access petroleum retail outlet. (n) Proof of payment of an EWURA application fee
	PART VI – DECLARATION BY THE APPLICANT
15	I (insert name) being..... (insert title/position) hereby declare that I am authorised to make this application on behalf of the applicant and that to the best of my knowledge the information supplied herein is correct and that within a reasonable period of time after notice, I undertake to provide whatever additional information EWURA may require in order to evaluate this application.

Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities)

GN. NO.160 (Contd.)

FORM NO. 2

(Made under rule 13(1))

APPLICATION FOR MINI-LNG ACTIVITY LICENCE

<i>For EWURA Use Only</i>	
<i>Date Received:</i>	<i>Docket Number:</i>
<i>Time Received:</i>	<i>Received by:</i>

IMPORTANT NOTES: Please complete this form and return the relevant enclosures to the Authority.

In order to avoid unnecessary delays, please answer all items in full and submit a complete form with all necessary enclosures to EWURA. No application will be processed until it has been found to be complete.

When completing this form, PRINT IN BLUE OR BLACK INK ONLY. Where options are given tick the relevant box. Leave no item unanswered or un-ticked. If an item seems not applicable to the specific application, you should indicate with block capitals N/A meaning Not Applicable. Please ensure that all the required documents are enclosed and that each separate sheet of information attached to the application corresponds to a specific item in the application

PART I: DETAILS OF THE APPLICANT	
1.	Name of Applicant (Insert trading name)
2.	Registration Status: (Fill Where Appropriate) (a) Certificate of Incorporation No..... (b) Memorandum and Articles of Association (where applicable) (c) Business license No..... (d) TIN No..... (e) VAT No..... (attach copies of the documents applicable to you)
3.	Physical and postal Address of the retail outlet: (a) Physical address: Street.....Plot No..... Block No.....Building No..... Physical Address: (b) Telephone No: (c) Cell Phone..... (d) E-Mail:

Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities)

GN. NO.160 (Contd.)

4.	Contact person: (a) Name: (b) Title: (c) Physical address: Street..... Plot No..... Block No..... Building No..... (d) Postal Address: (e) Telephone Number: (f) Cell phone: (g) E-mail:
5.	Provide on a Separate Sheet Information Related to the Applicant where applicable: ☐ Shareholding Arrangements ☐ Director(s) ☐ Members of the Board of Directors ☐ Chief Executive Officer (where applicable) (attach proof)
6.	If the applicant is in a Joint Venture with another entity, provide the following details: (a) Name: (b) Title: (c) Physical address: Street..... Plot No..... Block No..... Building No.....
	(d) Postal Address: (e) Telephone Number: (f) Facsimile:Cellphone..... (g) E-mail:(attach copies of the documents applicable)
7.	Details of Licence: Type of Licence applied for: ☐ Mini-LNG Liquefaction Plant; Mini- ☐ LNG Storage facility; ☐ Mini -LNG Regasification facility; Mini ☐ LNG Supply; ☐ Mini LNG Cross-Border Supply; Mini ☐ LNG (own use) Supply ☐ Mini-LNG Filling Station LCNG Filling Station
	PART II – ESSENTIAL DOCUMENTS TO BE ATTACHED/ SUBMITTED FOR APPLICATION TO BE COMPLETE
8.	The applicant shall be required where appropriate, to attach/submit the following documents for the application to be complete:

Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities)

GN. NO.160 (Contd.)

	(a) Certified copy of Certificate of Occupancy (Title Deed) or any authorization from relevant land authority that approves the plot for development of Mini LNG facility; (b) Lease agreement in case the applicant is not the owner of the land on which a regulated facility has been constructed; (c) Certified copy of a building permit; (d) Certified copy of a valid Fire Certificate from the Fire Department (e) Copy of construction approval from EWURA (applicable for regulated facility constructed from April 2009) (f) Certified copy of an Environmental Impact Assessment Certificate or environmental clearance documents issued by relevant Authority; (g) An engineering layout plan which shows the regulated facility constructed meets the approved specifications. The layout plan should be duly signed by a registered engineer; (h) Duly filled out integrity pledge form; (i) Proof of payment of an EWURA application fee
	PART III – DECLARATION BY THE APPLICANT
9.	I..... (insert name) being (insert title/position) hereby declare that I am authorized to make this application on behalf of the applicant (insert the name of the applicant.....). I further declare that to the best of my knowledge, the information supplied herein is correct.

FORM NO. 3
(Made under rule 13(2)(i), 21(2)(e), 24(2)(c))
INTEGRITY PLEDGE

1. We do believe that unethical business practices and corruption have been one of the biggest impediments to sustainable economic growth and prosperity in Tanzania and have been eroding public confidence in the Government and its institution's ability to serve its citizens fairly;

2. As a company involved in petroleum activities in Tanzania, we acknowledge our responsibility to ensure good governance because it is necessary for continued growth and business sustainability. We also acknowledge the importance of conducting our business with the highest standards of transparency, ethics and integrity;

3. While the Government and the Prevention and Combating of Corruption Bureau (PCCB) have their own initiatives for reducing corruption and other unethical practices, we realize that those initiatives cannot succeed without individual and collective commitment from business community to level the playing field and to build integrity in

the business environment.

4. In view of the foregoing, we pledge the following:
 - (a) not, through any of our employees, representatives or agents, to involve in any form of bribery, corruption whether direct or indirect or unethical behavior in whatever form;
 - (b) to clearly communicate with all employees and business partners about their stance on fighting all forms of bribes, corruption and other unethical behavior in whatever form;
 - (c) to maintain and share with our employees the code of conduct which will be a guide in executing our daily business operations in order to comply with high ethical standards of conduct and anti-corruption laws;
 - (d) to conduct regular training on anti-bribery and anti-corruption to our employees and business partners in order to ensure that they are updated and knowledgeable of the Company's policy in implementing this pledge;
 - (e) to conduct integrity risk assessment that will help to identify corruption risks inherent in business operations and apply effective measures;
 - (f) to maintain appropriate financial reporting mechanisms that are accurate and transparent;
 - (g) to enter into integrity pacts with business partners and government agencies when dealing with procedures related to the bidding and procurement of supplies, materials, equipment and construction;
 - (h) to maintain channels by which employees and other stakeholders can raise ethical concerns and report suspicious circumstances in confidence without risk of reprisal and a designated officer will be tasked with investigating all reports received and taking appropriate action;
 - (i) to refrain from engaging in business with parties who have demonstrated unethical business practices;
 - (j) not to engage in any arrangements that undermines or is prejudicial to the national security; and
 - (k) to maintain a proper insurance cover against losses, injuries or damage to environmental, communities, individual and properties that may be occasioned in the course of carrying business.
5. To ensure collective action in preventing any unethical and corrupt behavior and the highest standards of ethics, integrity and transparent in business transactions in Tanzania, we commit to:
 - (a) support a nationwide initiative intended to create fair market conditions, transparency in business transactions and ensure good corporate governance;
 - (b) participate in roundtable discussions, meetings and forum to identify the key concerns and current problems affecting the private sectors related to integrity and transparency in business transactions;
 - (c) share the international best practices, tools and concepts which are intended to be used by all participating entities to achieve the goals of the nationwide integrity behavior initiative;
 - (d) participate in the creation of key measures and control activities intended to ensure transparency, integrity and ethical business practice;
 - (e) support the development of an audit and certification program (including a training program for advisers and auditors) that will offer a toolbox for

Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities)

GN. NO.160 (Contd.)

enterprises to introduce and implement ethical practices in their business processes and institutionalize the whole process to promote sustainability of the integrity initiative.

6. To confirm our commitment to this pledge, we hereby commit ourselves as a company and individuals to be bound in all aspects by this integrity pledge and shall be responsible for all the consequences which may result to non-compliance to this pledge.

7. To fight any form of corruption practices whereby zero-tolerance action will be taken against any employee, staff or other person involved in corruption in relation to the business, regardless of position and status;

8. To report any corrupt or unethical practices that occur in the business place to the appropriate Authority;

9. We shall also ensure that our employees and agents comply with this pledge and in any event of non-compliance we commit ourselves to be responsible for their action.

Signed by.....for and on behalf of

..... this day

of [2019]

Signature

.....

Designation:.....

.

Witness

Name: Signature: Designation:

.....

Petroleum (Mini-Liquefied Natural Gas for Domestic and Cross-Border Trade Activities)

GN. NO.160 (Contd.)

FORM NO. 4
(Made under rule 19(2))

APPLICATION TO TRANSFER A LICENSE

This section to be completed by the Current Licensee			
Current Licensee to complete as appropriate			
Current Licensee's name			
Name and address of the Transferor			
Reason for Transfer (attach documentary proof)			
Address of the Licensed Facility			
	Postcode		Telephone No.
	Email		
Licence Particulars	Type of Licence:		
	Licence No:		
	Licence Duration:		
	Expiry Date:		
I agree to the Licence being transferred to the applicant(s) below:			
Name and physical Address of the Transferee:		Date:	
Business Organisation (Sole proprietor, Company, Partnership)		Position:	
Principal Officer (only if the transferee is a company or partnership)		Date:	Company Seal
		Signature:	
Names of Partners or Shareholders		1.	
		2.	

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(b) the license shall have the like effect in all respects as if no transfer had been made; and (c) all duties and responsibilities that were to be fulfilled by the transferor are automatically shifted to the transferee as if no transfer was made.			
Date			
Signed:		Position:	
Print Name			
Ownership of the site comprising the licensed facility. If the transferor is not the owner of the site (i.e. a tenant), enter below the name and address of the owner or owners, as the case may be:			

		3.	
		4.	
		5.	
		6.	
		7.	

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Details	Transferor to complete if applicable		
Name (of owner)			
Address:			
Post Code		Tel No.	
Email			

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This section to be completed by the Applicant(s)
1. I the undersigned, being the new occupier of the Mini LNG facility detailed in the application, hereby apply for the transfer of the current licence and I hereby declare that the information stated herein with regard to the transferee are true to the best of my knowledge. 2. In the event of a license being transferred: (a) I agree to abide by the conditions laid down by EWURA and applicable laws and not to alter in any way the approved arrangements of the Mini LNG system without the written approval of EWURA, nor use the said Mini LNG system for any other purpose than those prevailing at the time the license is transferred;

FORM NO. 5
(Made under rule 24(2))

APPLICATION FOR RENEWAL OF A LICENCE

PART I: DETAILS OF THE APPLICANT	
1.	Name of Applicant (Insert trading name)
2.	Registration Status: (Fill Where Appropriate) (a) Certificate of Incorporation No. (b) Certificate of Compliance No. (c) Business license No. (d) TIN No. (e) VAT No. (attach copies of necessary certificates and approvals)
3.	Address of facility or licensee (as appropriate): (a) Physical address: Street.....Plot No..... Block No..... Building No. (b) Postal Address: (c) Telephone No: (d) Cell Phone..... (e) E-mail.....

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4.	Legal status of the Applicant: Sole ☐ Proprietorship Partnership ☐ Public Limited Liability Company Private ☐ Limited Liability Company Parastatal ☐ Organization Government Agency ☐ Cooperative Society Joint ☐ Venture ☐ Other (specify)..... ☐ ☐
5.	Contact Person: (h) Name: (i) Title: (j) Physical address:
	Street.....Plot No.....Block No..... Building Notal Address: Telephone Number: (m) Cell phone:
6.	Current Licence details Licence No. Date Issued..... Expiry Date.....
7.	Has the licensee undergone any material changes (structural? legal, managerial or related to the services supplied) since its previous application? Yes – If yes, provide details (Use an additional Sheet if Necessary)
8	Fee amount and method of payment: (a) Amount: TZS (b) Mode: Cash Cheque Other (specify)..... (c) Fees Payment Receipt No. (Attach Copy)
PART II – DECLARATION BY THE APPLICANT	
9	I..... (insert name) being..... (insert title/position) hereby declare that I am authorized to make this application on behalf of the (insert the name of the applicant.....). I further declare that to the best of my knowledge, the information supplied herein is correct.

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<i>(a) the applicant's name and business address and location, telephone and email address;</i>
<i>(b) the location and complete address of the proposed facility;</i>
<i>(c) A project feasibility study/project description;</i>
<i>(d) site plan</i>
<i>(e) Process flow diagrams indicating flow sequences</i>
<i>(f) Flaring, venting and relief system design basis</i>
<i>(g) Fire prevention, leak detection and fighting system design basis</i>
<i>(h) details of the technical and financial expertise and resources available for carrying out the relevant regulated activities;</i>
<i>(i) proof of ownership of the site or authorization of development of the site, including building permit, if any;</i>
<i>(j) a permit from a relevant authority including the Ministry responsible for Land Affairs and the Local Authority approving the construction of the proposed facility</i>
<i>(k) design and safety studies respecting the siting of the proposed Mini - LNG facility and all of its equipment;</i>
<i>(l) operation, maintenance and Mini-LNG facility personnel training procedures;</i>
<i>(m) detailed estimates of total cost of the project, showing the cost of construction by operating units such as survey, materials, labour, engineering and inspections, administrative over-head, fees for legal and other services, allowance for funds during construction and contingencies;</i>
<i>(n) project documents including drawings, plans and design specifications of the proposed Mini -LNG liquefaction facility;</i>
<i>(o)</i>
<i>(p) a certified copy of an environmental clearance as required</i>

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<i>in the Environmental Management Act;</i>
<i>(q) proof of public awareness to local community within the area where the facility is intended to be constructed;</i>
<i>(r) local content plan;</i>
<i>(s) a non-refundable application fee as may be prescribed by the Authority; and</i>
<i>(t) any other information as may be required by the Authority.</i>

Dodoma,
25th June, 2026

GERALD M. MAGANGA,
Director General